



Process Simulation of Plasma-Assisted Entrained Flow Gasification for Thermochemical Recycling

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Objectives for today: Present rationale for overall plasma entrained gasification process and simulation approach

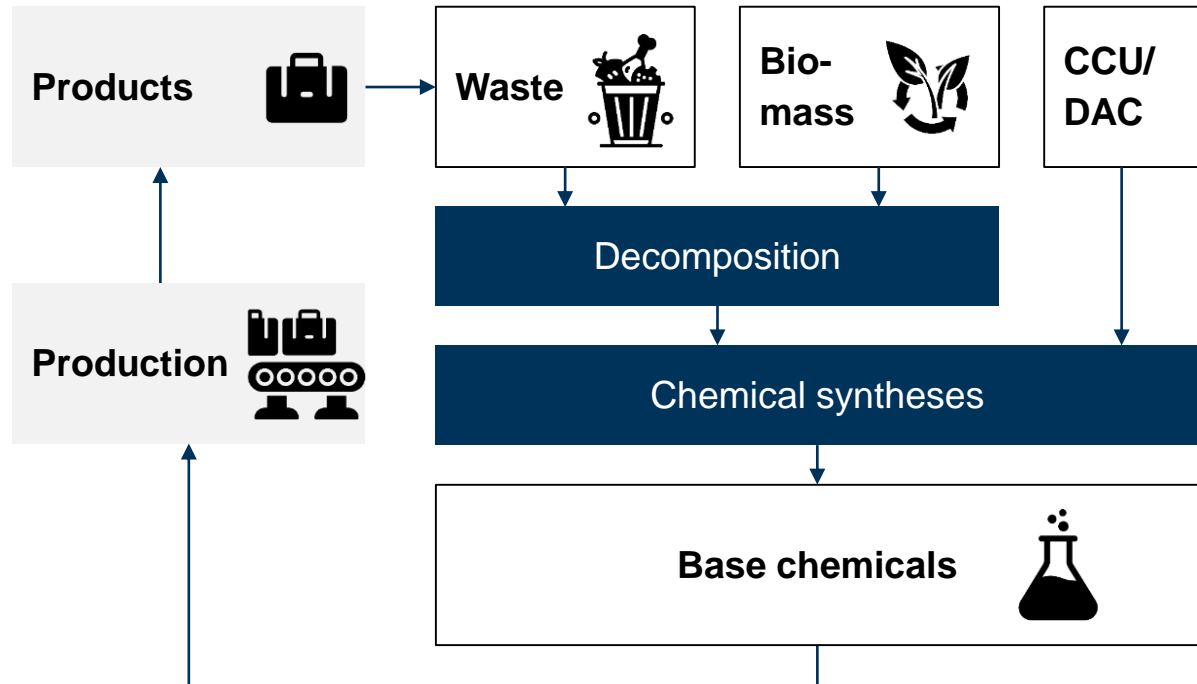
Objectives of this presentation

- 1) Share **context and motivation** for innovative thermochemical recycling/conversion process
- 2) Introduce **rationale for steam plasma entrained flow gasification** process
- 3) Present **simulation models** for **pyrolysis** pre-treatment and **plasma gasification**
- 4) Discuss **next steps**

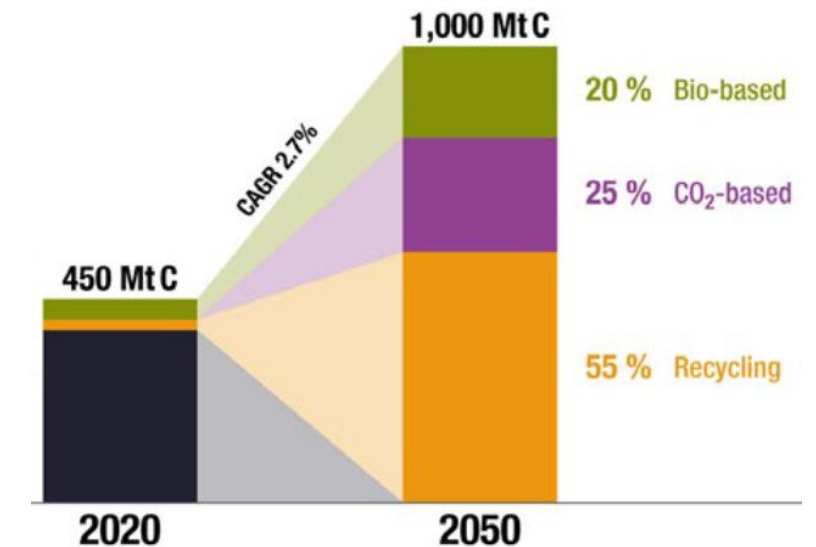


Waste and biomass are key carbon sources in a future closed loop economy – with sustainable carbon becoming a rare raw material

Sustainable carbon in closed loop system



Scenario for future carbon mix



Recycling and biomass utilization need to grow massively. Sustainable carbon will be valuable and potentially rare raw material requiring conversion processes at high carbon efficiencies.

Combination of rotary kiln pyrolysis and EF¹ gasification can utilize even complex inhomogeneous feedstocks for syngas production

Problem statement

Mechanical recycling advantageous for homogenous waste, but **not suitable for complex feedstocks**

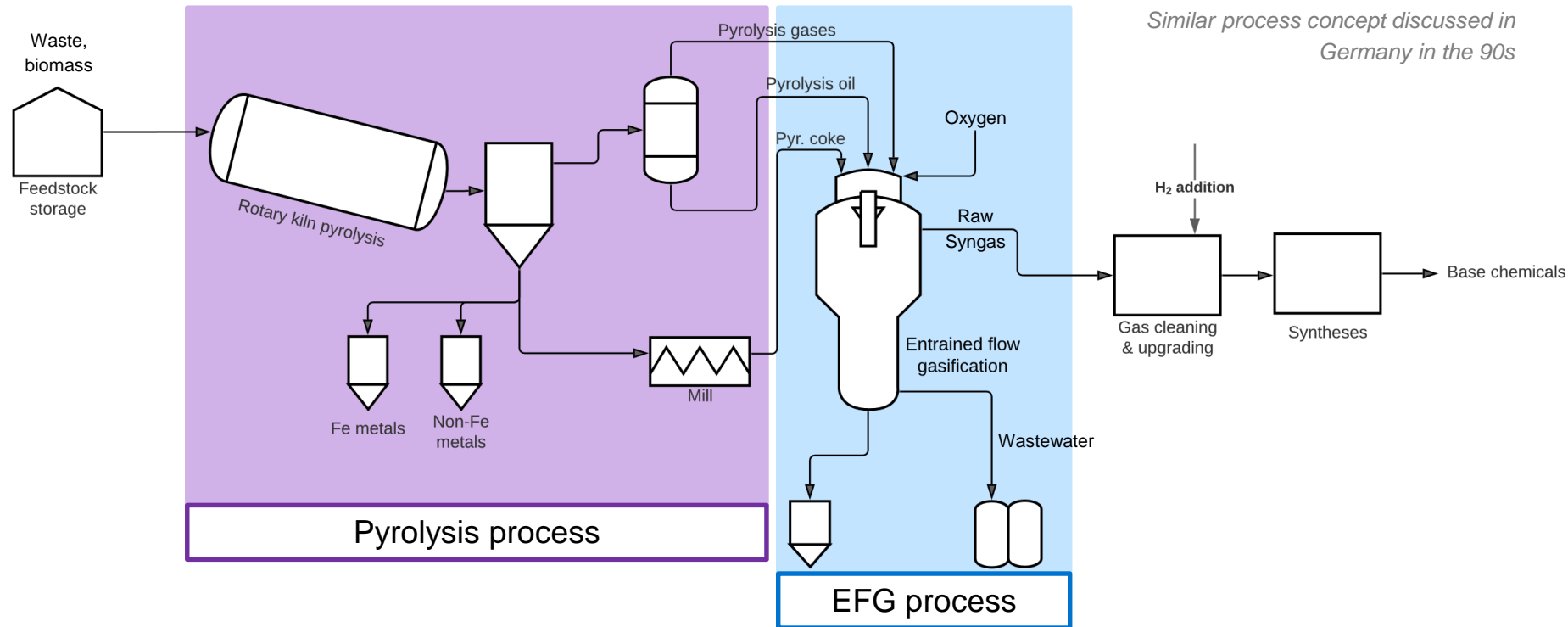
Potential for **thermochemical recycling/conversion**:

Entrained flow gasification (EFG) creates **high quality mostly tar-free syngas**, but requires extensive pre-treatment of feedstock

Rotary kiln pyrolysis has proven track record for **inhomogeneous wastes** during continuous operation (e.g., Burgau-Pyrolysis, 1985-2016)

Pyrolysis coke often not used due to low reactivity and energy content

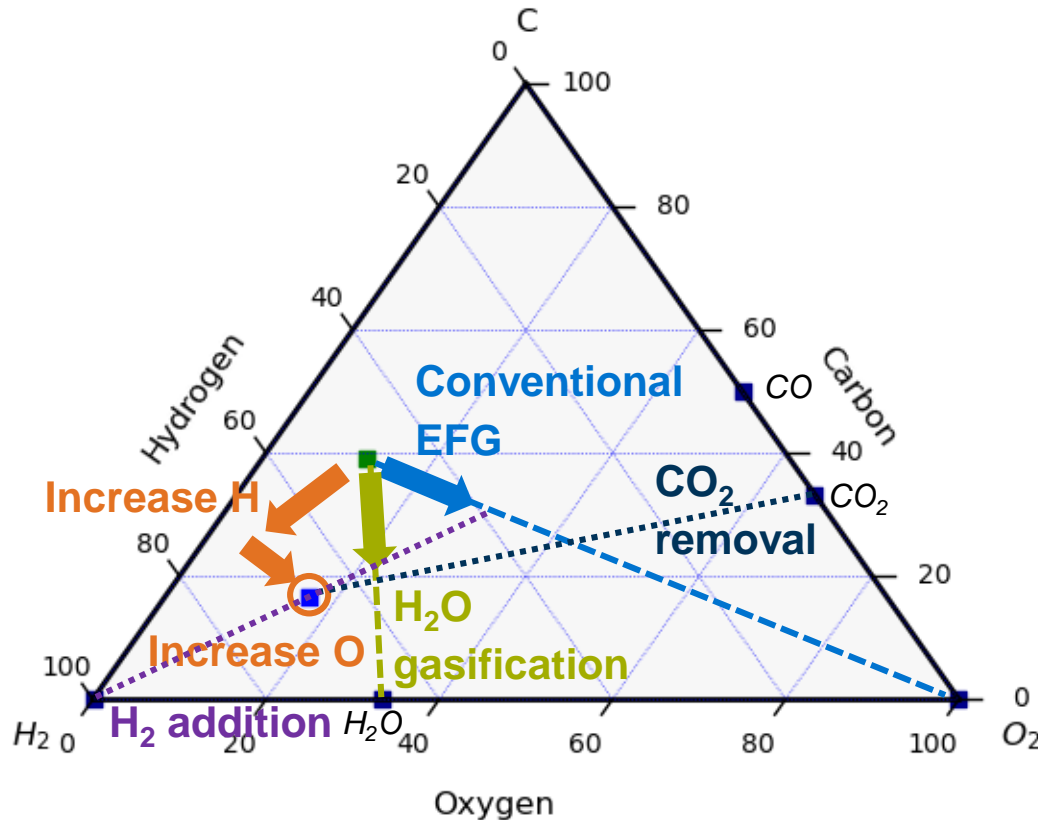
Potential base case process



Combined process of **rotary kiln pyrolysis pre-treatment** and **entrained flow gasification** could be an attractive **thermochemical recycling/conversion** technology for utilizing **complex wastes** and a **wide range of biomasses**

RATIONALE FOR PROCESS

Hydrocarbon base chemicals require higher H_2 content than biomass/MSW – making allothermal steam gasification attractive

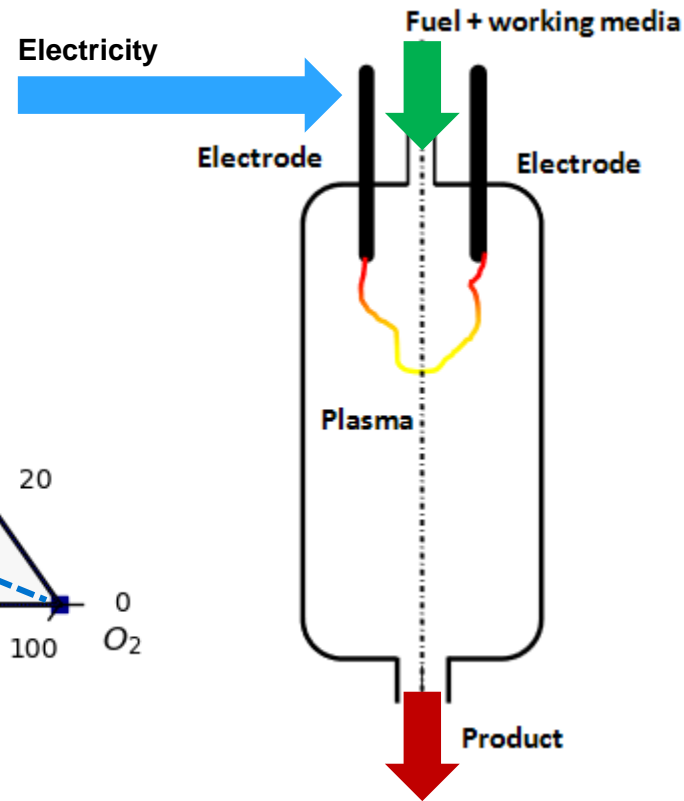
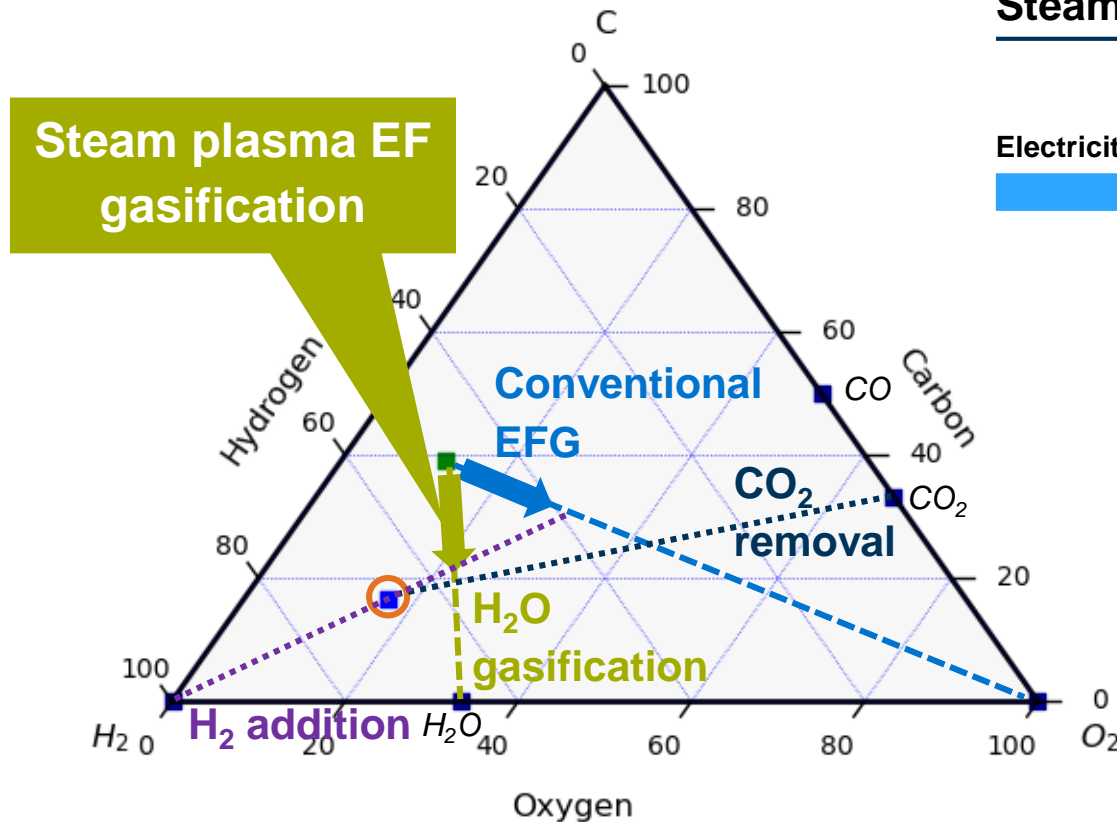


Substance	H	C	O
Biomass/MSW (e.g., torr. wood)	48.9	39.0	12.1
Gasoline (Octane)	69.2	30.8	0
SNG (Synth. Natural Gas, CH_4)	80.0	20.0	0
DME (Dimethyl-Ether)	66.7	22.2	11.1
Methanol	66.6	16.7	16.7
OME (Oxymethylene-Ether)	56.0	24.0	20.0

Hypothesis: **Allothermal steam gasification** beneficial for **high C-conversion** into base chemicals/fuels

Steam plasma EFG is a highly flexible process which achieves high carbon-to-syngas efficiencies at high H_2/CO ratios

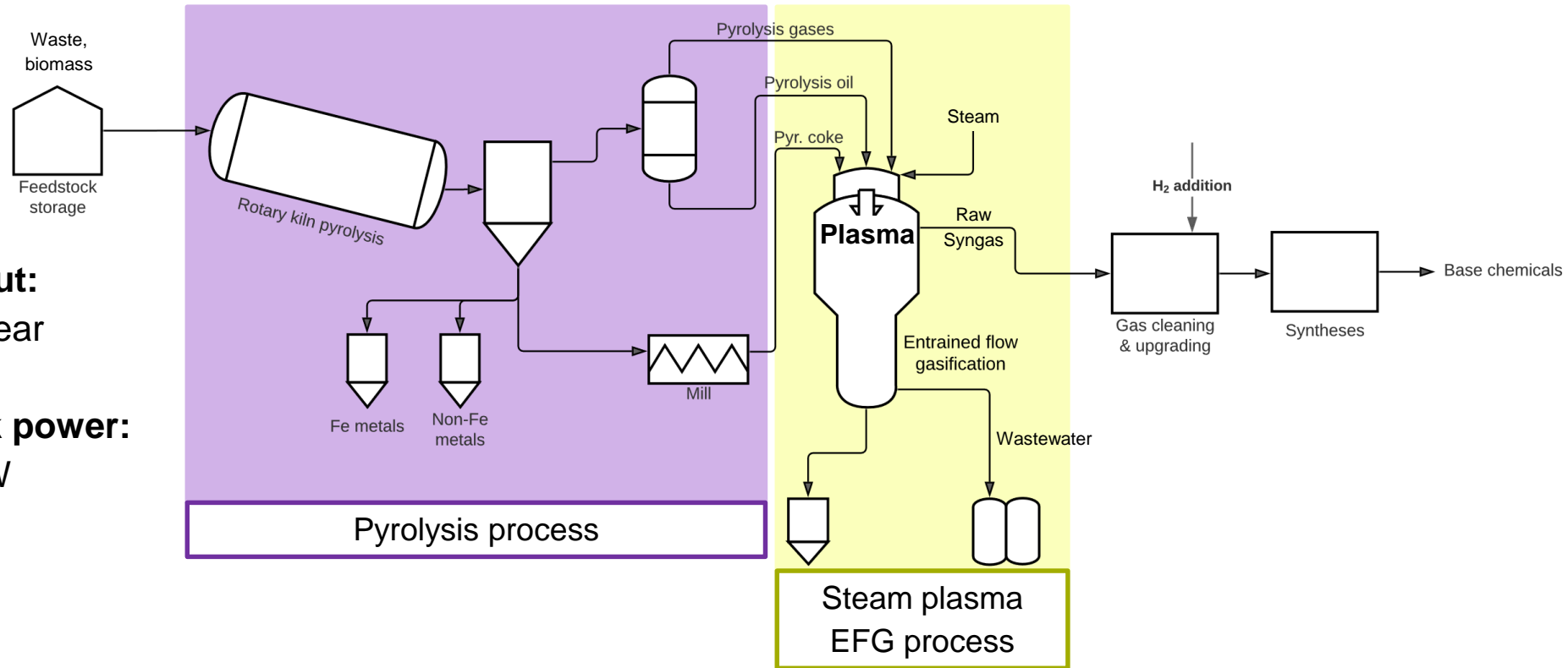
Steam plasma entrained flow gasification as potential solution



Advantages

- **High carbon conversion** despite allothermal gasification
- **High H_2 content** of produced syngas due to steam addition
- **Minimization of tar content** in syngas
- **Low carbon losses** via CO_2 formation
- **High feedstock flexibility**, also low caloric, comparatively inert feeds possible

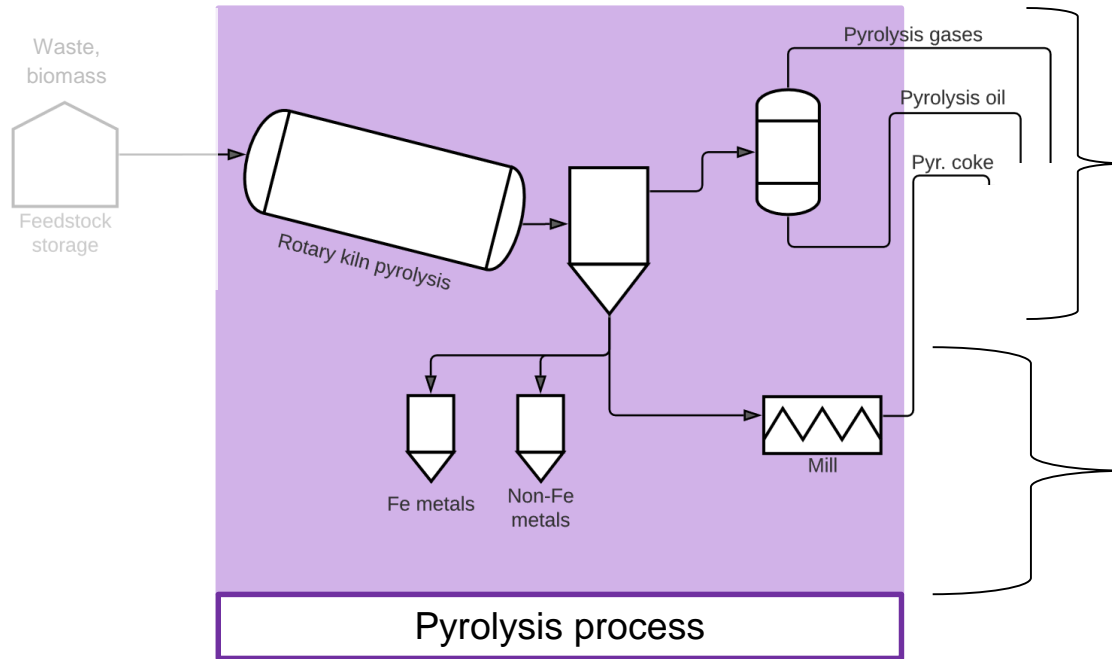
Simulation of steam plasma EFG with pyrolysis pre-treatment in Aspen Plus to benchmark against alternative P-B/W-tX processes



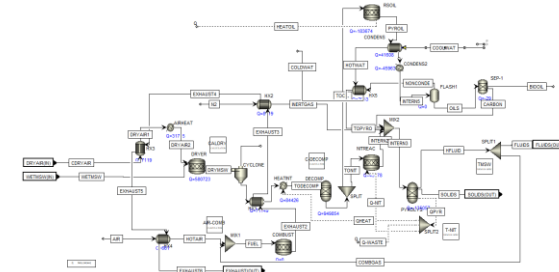
Waste input:
45 kt per year

Feedstock power:
~10-15 MW

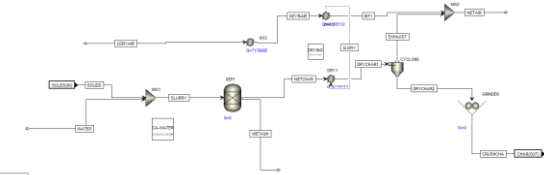
Pyrolysis process model: Rotary kiln pyrolysis simulation consists of pyrolysis and char treatment sub-models



Pyrolysis sub-model



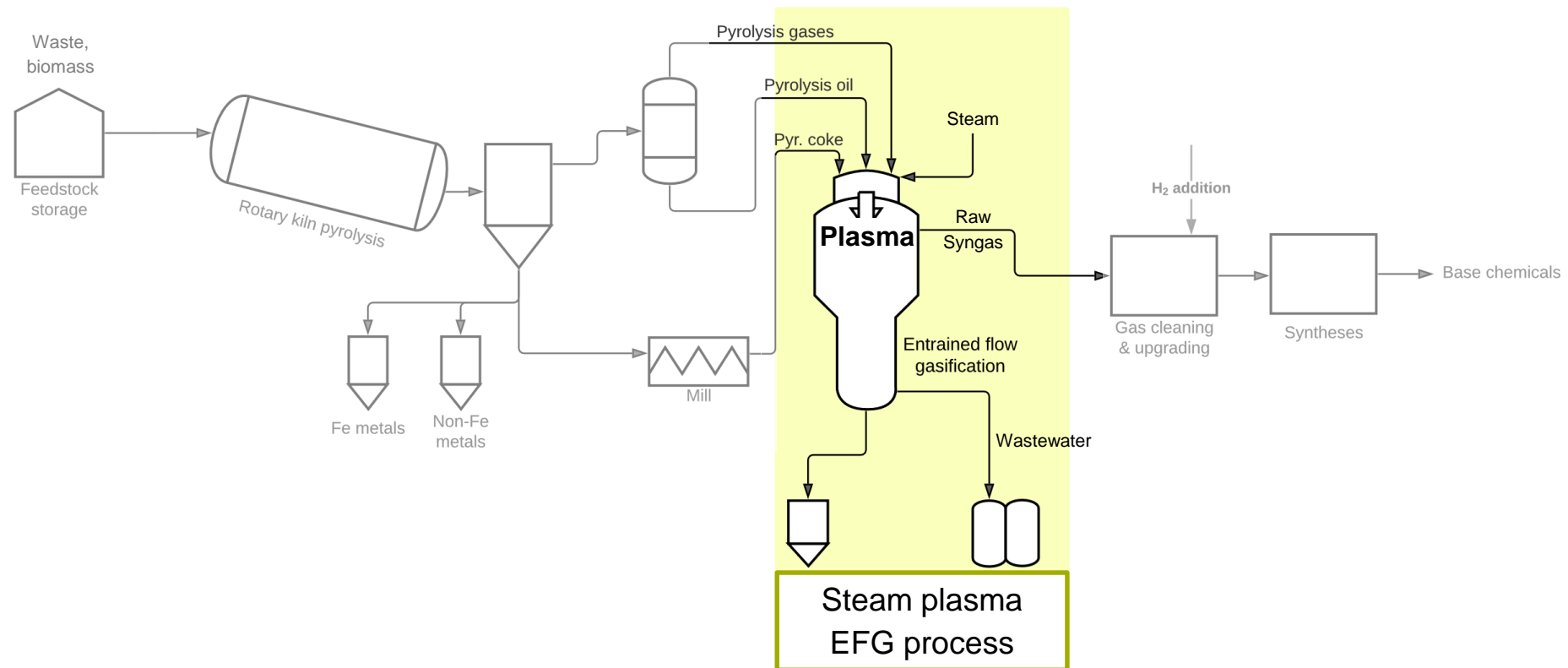
Char treatment sub-model



Screenshot of Aspen Plus flowsheet for char treatment

- Char treatment sub-model consisting of:
 - Wet char-inorganics separation
 - Char drying
 - Char milling/grinding

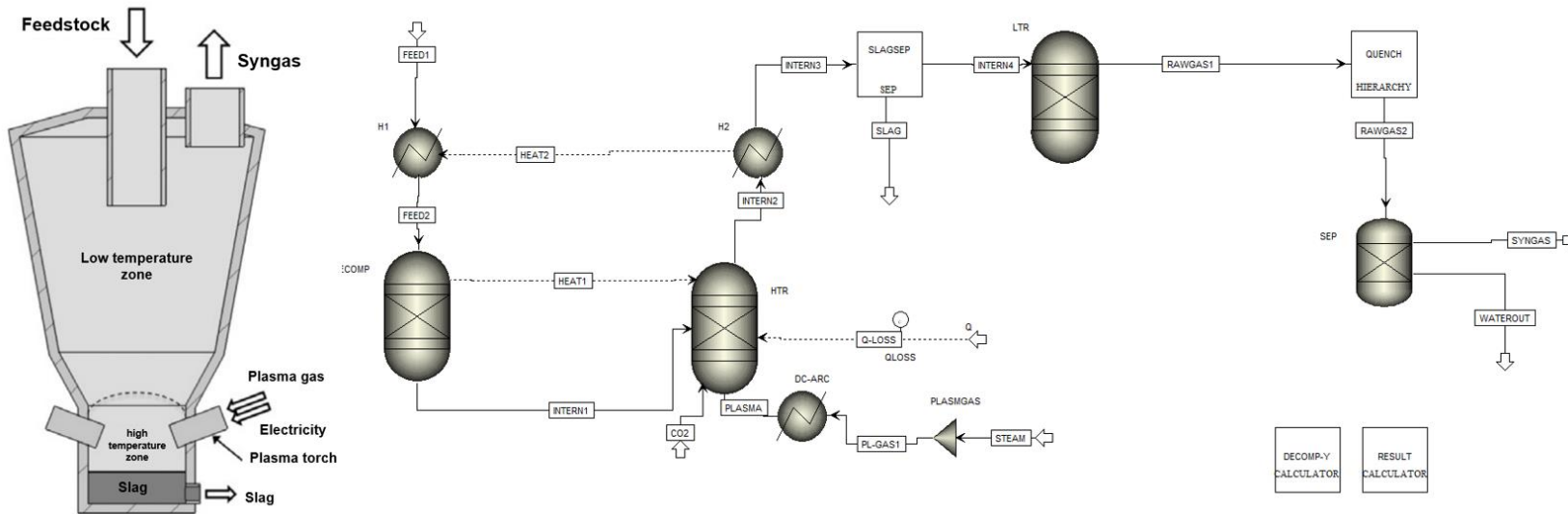
Plasma gasification model: Steam plasma EFG has been modelled using an equilibrium-based approach for the gasifier



Plasma gasification model: Equilibrium-based approach shows good alignment with experimental results

Model for validating simulation approach based on experiments by Agon et al.

Comparison to experimental data



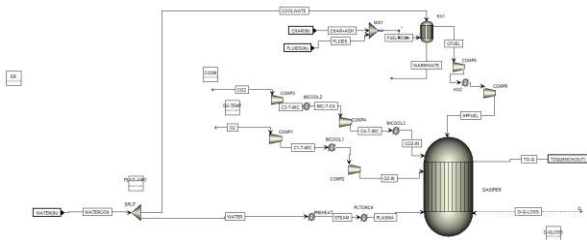
Mole fraction in % (dry syngas)	Agon et al.	simulation
Y_{CO}	32.93	32.16
Y_{H_2}	58.56	61.09
Y_{CO_2}	3.98	6.44
Y_{CH_4}	4.53	0.32
Performance metrics		
LHV in MJ/Nm ³	10.9	10.2
η_E in %	56.0	52.9
Y_{H_2}	0.66	0.83
Y_{CO}	0.66	0.69

Equilibrium-based modelling approach via **RGibbs reactor** seems to be **acceptable representation of plasma gasification reactor** for process simulation purposes

Simulation of steam plasma EFG with pyrolysis pre-treatment in Aspen Plus to benchmark against alternative P-B/W-tX processes

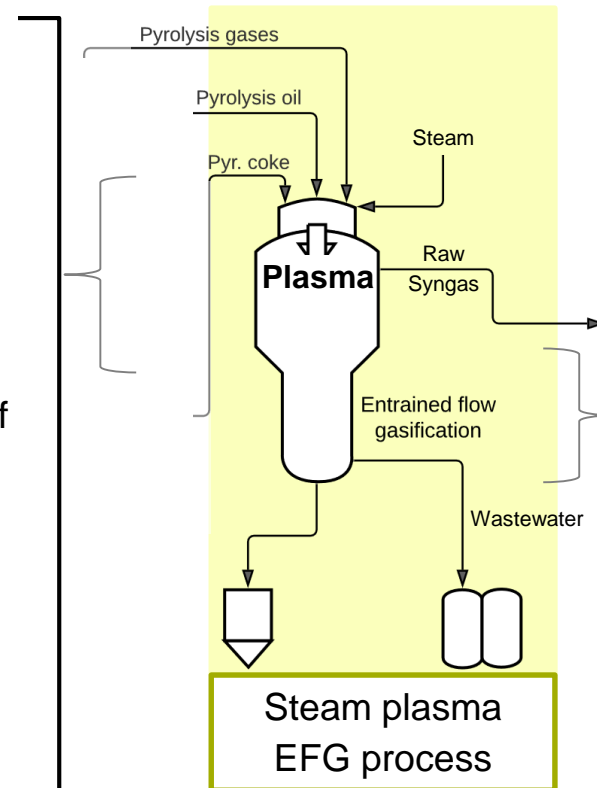


Entrained flow gasif. sub-model

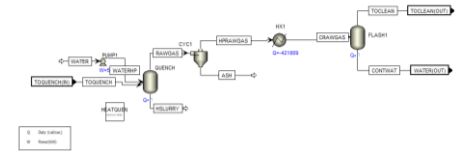


Screenshot of Aspen Plus flowsheet for plasma gasifier

- Gasifier outlet temperature (pre-quench) of $T=1400^{\circ}\text{C}$ and $p = 30 \text{ bar}$
- Steam plasma via DC arc plasma torch (= "electric heater") with respective thermal efficiency
- Additional O_2 input if plasma power not sufficient to reach $T=1400^{\circ}\text{C}$ at gasifier outlet
- Equilibrium-based approach



Quench sub-model



Screenshot of Aspen Plus flowsheet for quench model

- Water quench to $T=300^{\circ}\text{C}$
- Ash and particulates removal from raw syngas via cyclone
- Condenser to $T=50^{\circ}\text{C}$ and subsequent gas-liquid separation

Steam plasma EFG will be evaluated via extensive parameter study and benchmarked against other P-B/W-tX processes

Conclusion

- Increased importance of **efficient biomass and waste utilization** in the future
- Combination of **pyrolysis and entrained flow gasification** can turn **broad range of feedstock** into syngas and base chemicals
- Integration of **steam plasma gasification** technology attractive for achieving **high carbon conversion and high H₂/CO ratio** in syngas
- Model of **pyrolysis** process makes use of both **empirical fitting** and **equilibrium-based approaches**
- **Equilibrium-based** modelling is good representation for **plasma gasification**

Next steps

- **Further investigation** of proposed plasma entrained flow gasification process to study **impact of operating parameters on process performance**
 - **Identify sweet spot of operating conditions**
- **Further validation** of process concept with **smaller scale experimental set-up**
- **Benchmark against alternative** waste/biomass utilization and recycling **processes**
- **Publish results**

Please feel free to get in touch!

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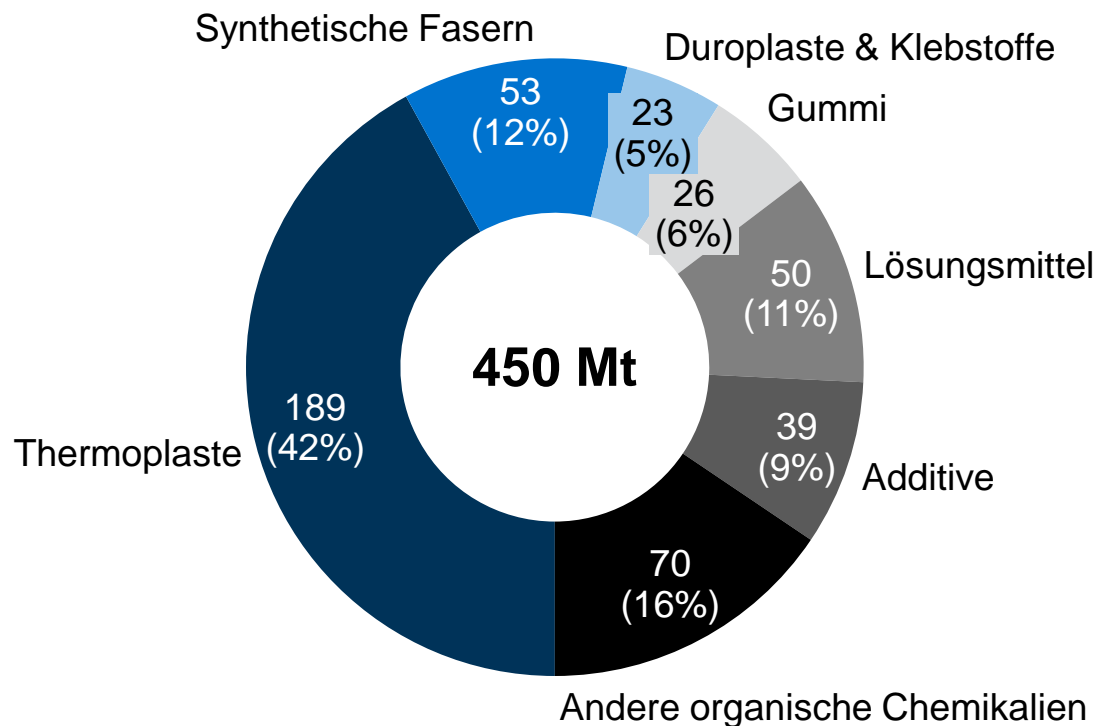


BACKUP

Chemieindustrie mit Kohlenstoffbedarf von ~450 Mt für Polymere und organische Chemikalien – heute zu 84% fossil gedeckt

Weltweite C-Nachfrage der Chemieindustrie

C-Gehalt in Mt (% der Gesamtsumme), Ø2015-2020



Deckung C-Bedarf der Chemieindustrie nach Quelle

C-Gehalt in Mt, Ø2015-2020

Recycling (hellblau) Biomasse (blau) Fossil (grau)

